

**PATENT**

Application Ser. No. 10/735,694  
Attorney Docket No. 10517/198

**IN THE UNITED STATES PATENT AND TRADEMARK OFFICE**

INVENTORS: Shigetaka HAMADA et al. Confirmation No. 3515  
SERIAL NO: 10/735,694  
FILING DATE: December 16, 2003  
TITLE: DIAGNOSTIC METHOD FOR FUEL CELL  
ART UNIT: 2838  
EXAMINER: Samuel BERHANU

**MAIL STOP AMENDMENT**  
COMMISSIONER FOR PATENTS  
P.O. Box 1450  
Alexandria, VA 22313-1450

**PERFECTION OF PRIORITY CLAIM**

SIR:

The present application claims the benefit of the priority date of Japanese Patent Application 2002-364694, filed on December 17, 2002. In order to perfect Applicants' priority claim, submitted herewith is an English translation of the priority application, along with a statement from Satoko Yamaguchi indicating that the translation is accurate.

The Examiner is invited to contact the undersigned at (202) 220-4420 to discuss any matter concerning this application. The Office is authorized to charge any fees related to this communication to Deposit Account No. 11-0600.

Respectfully submitted,

Dated: March 31, 2008

By: /Daniel G. Shanley/  
Daniel G. Shanley  
(Reg. No. 54,863)

KENYON & KENYON LLP  
1500 K Street, N.W., Suite 700  
Washington, D.C. 20005  
Telephone: (202) 220-4200  
Facsimile: (202) 220-4201

CERTIFICATION

I, Satoko Yamaguchi, of c/o TOYOTA TECHNICAL DEVELOPMENT CORPORATION, 1-21, Imae, Hanamoto-cho, Toyota, Aichi, 470-0334 Japan, hereby certify that I am the translator of the accompanying certified official copy of the documents in respect of an application for a patent filed in Japan and of the official certificate attached thereto, and certify that the following is a true and correct translation to the best of my knowledge and belief.

Application Number

Date of Filing

Japanese Patent Application

December 17, 2002

No. 2002-364694

Satoko Yamaguchi  
Satoko Yamaguchi

Dated this 28<sup>th</sup> day of March, 2008

[NAME OF THE DOCUMENT] APPLICATION FOR PATENT

[SERIAL NUMBER] PT02-164-T

[ADDRESSEE] Commissioner of Patent Office

[INT. CL.] H01M 8/04

5 [INVENTOR]

[DOMICILE OR RESIDENCE] c/o TOYOTA JIDOSHA KABUSHIKI  
KAISHA

1, Toyota-cho, Toyota-shi, Aichi-ken

[NAME] Shigetaka HAMADA

10 [INVENTOR]

[DOMICILE OR RESIDENCE] c/o TOYOTA JIDOSHA KABUSHIKI  
KAISHA

1, Toyota-cho, Toyota-shi, Aichi-ken

[NAME] Masaaki KONDO

15 [APPLICANT]

[ID NUMBER] 000003207

[NAME] TOYOTA JIDOSHA KABUSHIKI  
KAISHA

[PERSON IN CHARGE] Akihiko SAITO

20 [LEGAL REPRESENTATIVE]

[ID NUMBER] 100083091

[PATENT ATTORNEY]

[NAME] Tsuneo TABUCHI

[APPLICATION FEE]

JP2002-364694

[PAYMENT NUMBER] 009472

[AMOUNT OF PAYMENT] 21, 000 yen

[LIST OF ATTACHED DOCUMENTS]

	[NAME OF THE DOCUMENT]	Specification	1
5	[NAME OF THE DOCUMENT]	Drawings	1
	[NAME OF THE DOCUMENT]	Abstract	1
	[REQUIREMENT FOR PROOF]	REQUIRED	

[NAME OF THE DOCUMENT] SPECIFICATION

[TITLE OF THE INVENTION] DIAGNOSTIC METHOD FOR FUEL CELL

[CLAIMS]

[CLAIM 1]

5                   A diagnostic method for a fuel cell battery in which an anode of the fuel cell battery is supplied with hydrogen or a hydrogen-containing gas, a cathode is supplied with an inert gas or the cathode is vacuumed, and a voltage of each cell is measured, whereby an amount of cross-leak is determined.

[CLAIM 2]

10                   The diagnostic method according to claim 1, wherein an amount of hydrogen cross-leak of each cell is determined from the voltage of each cell generated based on a principle of a hydrogen concentration cell.

[CLAIM 3]

15                   The diagnostic method according to claim 1, wherein the voltage of each cell is measured in a state where the plurality of cells are stacked.

[CLAIM 4]

20                   The diagnostic method according to claim 1, wherein at least one of a gas supply pressure and a coolant temperature is changed when the voltage of each cell is measured.

## [DETAILED DESCRIPTION OF THE INVENTION]

[0001]

[TECHNICAL FIELD]

5 The invention relates to a diagnostic method for a fuel cell such as low-temperature fuel cells including polymer electrolyte fuel cells and the like. More particularly, the invention relates to a fuel cell diagnostic method concerned with cross-leak of an electrolyte membrane.

[0002]

[RELATED ART]

10 A polymer electrolyte fuel cell battery is formed by a stack that includes membrane-electrode assemblies (MEA) and separators. A membrane-electrode assembly is made up of an electrolyte membrane formed by an ion-exchange membrane, an electrode (anode or fuel electrode) formed by a catalyst layer that is disposed on a surface of the electrolyte membrane, and an electrode (cathode or air  
15 electrode) formed by a catalyst layer that is disposed on another surface of the electrolyte membrane. Diffusion layers are provided between the membrane-electrode assembly and a separator disposed at the anode side and between the membrane-electrode assembly and a separator disposed at the cathode side. Each separator has a fuel gas channel for supplying a fuel gas (hydrogen) to the anode, and  
20 an oxidizing gas channel for supplying an oxidizing gas (oxygen, or air in ordinary cases) to the cathode. Each separator further has a coolant channel for conducting a coolant (cooling water in ordinary cases). A fuel cell stack is formed by stacking modules each of which includes at least one cell that is formed by stacking a membrane-electrode assembly and separators. Terminals, insulators, and end plates  
25 are disposed on two opposite ends of a cell stack in the cell stacking direction. The cell stack is clamped in the cell stacking direction, and is fixed through the use of fastener members (e.g., tension plates) that extend outside the cell stack in the cell stacking direction, and also through the use of bolts and nuts. In this manner, a stack is formed.

30 On the anode side of each cell, a reaction occurs in which hydrogen is separated into hydrogen ions (protons) and electrons. The hydrogen ions migrate through the electrolyte membrane to the cathode side. On the cathode side, oxygen, hydrogen ions and electrons (i.e., electrons produced on the anode side of the adjacent MEA come to the cathode through the separator, or electrons produced on the anode

side of the cell disposed at an end of the cell stack come to the cathode of the cell disposed at the opposite end via an external circuit) react to produce water as expressed below.

Anode side:  $\text{H}_2 \rightarrow 2\text{H}^+ + 2\text{e}^-$

5 Cathode side:  $2\text{H}^+ + 2\text{e}^- + (1/2)\text{O}_2 \rightarrow \text{H}_2\text{O}$

[0003]

The electrolyte membrane is required to allow only protons to migrate through the membrane in the direction of thickness of the membrane. In reality, however, a very small amount of hydrogen migrates through the thickness of the membrane from the anode side to the cathode side, or a very small amount of air migrates through the thickness of membrane from the cathode side to the anode side (this phenomenon is termed "cross-leak"). Such passage of hydrogen or oxygen across the membrane results in a reaction between hydrogen and oxygen producing heat. Therefore, the membrane degrades, and the durability and service life of the fuel cell battery are reduced.

Two diagnostic methods for determining the presence/absence of cross-leak and the progress thereof have been proposed.

1) A method is disclosed in Japanese Patent Application Laid-Open Publication No. 9-27336 in which the amount of cross-leak is determined from the change in the cell voltage that occurs when a fuel gas is supplied to the anode side and an oxidizing gas is supplied to the cathode side.

2) A method is known in which the two electrodes are filled with an inert gas, such as nitrogen or the like, with a differential pressure between the two electrodes, and the amount of pressure change per unit time is measured as an amount of cross-leak.

[0004]

[Patent Publication1]

Japanese Patent Application Publication No. JP-A-09-27336

[0005]

30 [PROBLEM TO BE SOLVED BY THE INVENTION]

However, both methods have problems. The method 1) lacks quantitative performance. In the method 2), determination of the amount of cross-leak of each cell is not possible if cells are in a stacked state. To determine the amount of cross-leak of

each cell of a stack in the method 2), the stack must be disassembled into individual cells for separate measurement.

It is an object of the invention to provide a fuel cell diagnostic method in which the amount of cross-leak can be quantitatively determined, and in which the amount of cross-leak of each cell in a stacked state can be determined.

[0006]

#### [MEANS FOR SOLVING THE PROBLEM]

The invention that is made in order to achieve the aforementioned object will be described below.

1) A diagnostic method for a fuel cell battery in which an anode of the fuel cell battery is supplied with hydrogen or a hydrogen-containing gas, a cathode is supplied with an inert gas or the cathode is vacuumed, and a voltage of each cell is measured, whereby an amount of cross-leak is determined.

2) The diagnostic method according to 1), wherein an amount of hydrogen cross-leak of each cell is determined from the voltage of each cell generated based on a principle of a hydrogen concentration cell.

3) The diagnostic method according to 1), wherein the voltage of each cell is measured in a state where the plurality of cells are stacked.

4) The diagnostic method according to 1), wherein at least one of a gas supply pressure and a coolant temperature is changed when the voltage of each cell is measured.

[0007]

According to the above-described diagnostic methods according to 1), 2), and 3), when the anode is supplied with hydrogen and the cathode is supplied with an inert gas (e.g., nitrogen), an electromotive force dependent on the difference between the concentration of hydrogen on the anode side and the concentration of hydrogen, which has passed through an electrolyte membrane, on the cathode side (that is, a difference in partial pressure between the above two concentrations) is generated in a cell. By monitoring the thus-generated voltage of each cell, the amount of cross-leak of each cell can be quantitatively determined. The amount of cross-leak in a stack is determined by adding up the cross-leak amounts of the cells. The measurement of the cross-leak amount is performed in a state where a plurality of cells is stacked. The above-described diagnostic method according to 4), at least one of the gas supply pressure and the coolant temperature is changed when the voltage of each cell is



measured. Therefore, the amount of cross-leak of each cell in various states can be measured, and can be estimated.

[0008]

# [EMBODIMENT OF THE INVENTION]

5 A fuel cell in accordance with the invention will now be described with reference to FIGs. 1 to 6. A fuel cell battery to which the invention may be applied is a low-temperature type fuel cell, for example, a polymer electrolyte fuel cell battery, such as fuel cell battery 10. The fuel cell battery 10 may be installed in, for example, a fuel cell vehicle. However, the fuel cell battery 10 may be used for other purposes.

10 [0009]

The polymer electrolyte fuel cell battery 10 is formed by a stack of membrane-electrode assemblies (MEAs) and separators 18 as those shown in FIGs. 4 and 5. Each membrane-electrode assembly is made up of an electrolyte membrane 11 formed by an ion-exchange membrane, an electrode (anode or fuel electrode) 14 formed by a catalyst layer 12 that is disposed on a surface of the electrolyte membrane 11, and an electrode (cathode or air electrode) 17 formed by a catalyst layer 15 that is disposed on an opposite surface of the electrolyte membrane 11. Diffusion layers 13, 16 are provided between each membrane-electrode assembly and a separator 18 disposed at the anode side of the assembly and between the membrane-electrode assembly and a separator 18 disposed at the cathode side.

A fuel cell stack is formed by stacking modules, each of which includes at least one cell that is formed by stacking a membrane-electrode assembly and a separator 18. Terminals 20, insulators 21, and end plates 22 are disposed on two opposite ends of a cell stack in the cell stacking direction. The cell stack is clamped in the cell stacking direction, and is fixed through the use of fastener members (e.g., tension plates 24) that extend outside the cell stack in the cell stacking direction, and also through the use of bolts and nuts 25. In this manner, a stack 23 is formed.

[0010]

The separators 18 are formed of carbon, or a metal, or a metal and a resin frame, or an electrically conductive resin, or a combination thereof. In the embodiment shown in the drawings, the separators 18 are carbon-made separators. However, the separators 18 may be formed of a material other than carbon.

Each separator 18 has a fuel gas channel 27 for supplying a fuel gas (such as hydrogen) to the adjacent anode 14, and an oxidizing gas channel 28 for supplying

an oxidizing gas (such as oxygen, or air in ordinary cases) to the adjacent cathode 17. The fuel gas and the oxidizing gas are both reaction gases. Each separator further has a coolant channel 26 for conducting a coolant (cooling water in ordinary cases). A coolant channel 26 is provided for each cell, or for each set of at least one cell (e.g.,  
5 for each module).

[0011]

As shown in FIG. 6, each separator 18 has a coolant manifold 29, a fuel gas manifold 30, and an oxidizing gas manifold 31 that extend through the separator in the cell stacking direction.

10 The coolant manifold 29 has an inlet side 29a and an outlet side 29b. The coolant flows through the coolant channel 26 of each cell, from the inlet side 29a to the outlet side 29b.

The fuel gas manifold 30 has an inlet side 30a and an outlet side 30b. The fuel gas flows through the fuel gas channel 27 of each cell, from the inlet side 30a and  
15 the outlet side 30b.

The oxidizing gas manifold 31 has an inlet side 31a and an outlet side 31b. The oxidizing gas flows through the oxidizing gas channel 28 of each cell, from the inlet side 31a to the outlet side 31b.

[0012]

20 As shown in FIG. 1, a coolant (such as cooling water) piping 32 is connected to the coolant manifold 29.

A fuel gas piping 33 is connected to the fuel gas manifold 30.

An oxidizing gas piping 34 is connected to the oxidizing gas manifold 31.

[0013]

25 As shown in FIG. 1, cell voltage monitors 40 are attached to cells 19. The cell voltage monitors 40 are provided separately for each cell 19 of the stack 23, or for each set of plurality of cells 19, so as to detect the electric potential of each cell 19 or each set of cells 19 connected to the cell voltage monitors 32. The cell voltage monitors 32 are attached to the separators 18 of cells 19.

30 The stack 23 formed by stacking cells 19, the coolant piping 32, the fuel gas piping 33, the oxidizing gas piping 34, and the cell voltage monitors 40 are needed for operation of the fuel cell battery, and can be directly used for a cross-leak test.

[0014]

For the cross-leak test, measurement devices and a computer (data logger) as described below are provided.

The coolant piping 34 is provided with a temperature detector, for example, a thermocouple 35, for measuring the cooling water temperature.

5           The fuel gas piping 33 is provided with a manometer 36 for measuring the gas pressure (such as the hydrogen pressure at the time of the cross-leak test) in the fuel gas piping 33.

10           The oxidizing gas piping 34 is provided with a manometer 37 for measuring the gas pressure (such as the nitrogen pressure at the time of the cross-leak test) in the oxidizing gas piping 34, and also with a mass flow controller (for N<sub>2</sub>).

The values measured by the thermocouple 35, the values measured by the manometer 36, the values measured by the manometer 37, and the values detected by the cell voltage monitors 40 are transmitted and input to the computer (data logger) 39.

15           [0015]

The electromotive force E of each cell 19 is determined from the potential difference between cells 19 input to the data logger 33.

For example, in FIG. 1, assuming that the potential of the separator 18 of the cell 19 at an end of the stack which is detected by a corresponding one of the cell voltage monitors 32 is 0.07 V, and that the detected potential of the separator 18 of the contiguous cell 19 is 0.14 V, and that the detected potential of the separator 18 of the next neighboring cell 19 is 0.21 V, then the potential difference between the separators 18 on the opposite sides of the membrane 11 of the cell 19 disposed at the end of the stack, that is, the electromotive force E of the cell 19 at the end of the stack, is 0.07 V. Likewise, the electromotive force of the contiguous cell 19 is 0.14 V - 0.07 V = 0.07 V, and the electromotive force of the next neighboring cell 19 is 0.21 V - 0.14 V = 0.07 V.

[0016]

30           The fuel cell diagnostic method of the invention performed in the above-described apparatus is a method in which the amount of cross-leak is determined by introducing hydrogen or a hydrogen-containing gas to the anodes 14 of the fuel cell battery 10, and introducing an inert gas to the cathodes 17 of the fuel cell battery 10 or vacuuming the cathodes 17, and then measuring cell voltages.

The measurement and determination of amounts of cross-leak is performed while the stack 23 formed by stacking the cells 19 is maintained.

[0017]

When the anode side 14 is supplied with hydrogen or a hydrogen-containing gas and the cathode side 17 is supplied with an inert gas (e.g., nitrogen) or is vacuumed, an electromotive force E dependent on the difference between the concentration of hydrogen on the anode side 14 and the concentration of hydrogen, which has passed through the electrolyte membrane 11, on the cathode side 17 (difference in partial pressure) is generated in each cell 19.

The electromotive force E obeys Nernst's equation as follows.

$$E = 2.3026 \times \{(RT)/(2F)\} \times \log_{10} \{P_{H_2(a)}/P_{H_2(c)}\} \dots (1)$$

where

E: electromotive force of a cell (potential difference detected by cell voltage monitors 32)

R: gas constant = 8.31 (J/mol·K)

F: Faraday constant

T: temperature (°K) (measured by the thermocouple 35)

$P_{H_2(a)}$ : anode-side hydrogen pressure (KPa abs) (measured by the monometer 36)

The cathode-side hydrogen partial pressure  $P_{H_2(c)}$  can be determined by substituting the values measured by the manometer 36, the thermocouple 35 and the cell voltage monitors 32 in the equation (1).

[0018]

The cathode-side, or cathode hydrogen partial pressure  $P_{H_2(c)}$  and the amount of cross-leak of the membrane of the cell have a relationship expressed by the following equation (2).

$$P_{H_2(c)} = \{(\text{cross-leak amount})/(\text{cathode-side gas amount})\} \times P_{\text{TOTAL}(c)} \dots (2)$$

where

$P_{\text{TOTAL}(c)}$ : total pressure (KPa abs) (measured by the manometer 37) of the inert gas on the cathode side

The following approximation is used in the equation (2).

(cathode-side gas amount) = (flow of nitrogen) + (cross-leak amount)  $\approx$  (flow of nitrogen)

Then, the cathode-side gas amount is measured by the mass flow controller 38.

[0019]

The amount of cross-leak of each cell can be determined through the calculation of the equation (2), using the value determined by the equation (1) for  $P_{H_2}(c)$ , the value measured by the manometer 37 for  $P_{TOTAL}(c)$ , and the value measured by the mass flow controller 38 for the cathode-side gas amount. The summation of the amounts of cross-leak of the individual cells provides the total amount of cross-leak of all the cells of the stack 23.

Thus, it becomes possible to quantitatively determine the amount of cross-leak of each of cells in a stacked state, which is impossible according to the conventional measurement methods.

[0020]

FIG. 2 is a graph indicating a relationship between the cell voltage (electromotive force of each cell)  $E$  and time, where the cell voltage of each cell 19 has been determined as a difference between the potentials of cells measured by cell voltage monitors 40. In FIG. 2, the cell voltage (electromotive force of each cell)  $E$  changes in a crest fashion due to the effect of air remaining on the cathode-side in the fuel cell battery from a normal operation of the fuel cell battery. However, the air is immediately replaced by nitrogen, so that the cell voltage (electromotive force of each cell)  $E$  substantially converges to a constant value over time. The constant value of convergence of cell voltage (electromotive force of each cell)  $E$  normally varies depending on individual cells.

[0021]

FIG. 3 indicates the amounts of cross-leak of individual cells each determined through the calculation of the equation (2) using the value of  $P_{H_2}(c)$  which has been determined through the calculation of the equation (1) using  $E$  determined in FIG. 1. In FIG. 2, CELL No. indicates the cell numbers assigned to the cells from one end to the other end of the stack.

As indicated in FIG. 3, the amount of cross-leak of each cell 19 can be quantitatively determined. The amounts of cross-leak of cells indicated in FIG. 3 are the amounts determined in a stacked state of the cells.

[0022]

Although in the foregoing embodiment, the inert gas supplied to the cathode side is nitrogen, the inert gas is not limited to nitrogen, but may instead be helium, argon or the like. Vacuuming also serves this purpose.

If an increased number of monometers 36, 37 are provided for both the gas inlet side and the gas outlet side, it becomes possible to narrow down the location of leak in a cell surface, that is, to determine whether the location of leak is closer to the gas inlet or the gas outlet.

5 [0023]

Furthermore, if the pressures on the anode 14 and the cathode 17 are varied, for example, if a differential pressure is provided between the anode 14 and the cathode 17 for measurement, it becomes possible to grasp the degree of degradation (degree of perforation) of the membrane 11. For example, if a change in the differential pressures during measurement causes a great change in the amounts of cross-leak of a cell, the membrane of the cell is considered to have a hole. Furthermore, by changing the temperature of the coolant (cooling water), the temperature dependency of the amounts of cross-leak can be determined.

Still further, if measurement is performed with at least one of the pressure and the temperature changed within the range of pressure or temperature of a normal operation region of the fuel cell battery, the amount of cross-leak and the membrane degradation in the normal operation region can be estimated, so that the durability and reliability of the membrane 11 and the fuel cell battery 10 can be grasped.

[0024]

20 [EFFECTS OF THE INVENTION]

With the above-described diagnostic methods according to claims 1, 2, and 3, because the anode is supplied with hydrogen and the cathode is supplied with an inert gas (e.g., nitrogen) and the thus-generated voltage of each cell is monitored, the amount of cross-leak of each cell can be quantitatively determined. The amount of cross-leak in a stack is determined by adding up the amounts of cross-leak of the cells. The measurement of the amount of cross-leak can be performed in a state where a plurality of cells is stacked.

With the above-described diagnostic methods according to claim 4, at least one of the gas supply pressure and the coolant temperature is changed when the voltage of each cell is measured. Therefore, the amounts of cross-leak of each cell in various states can be estimated.

[BRIEF DESCRIPTION OF THE DRAWINGS]

[FIG. 1] FIG. 1 is a system diagram of an apparatus that executes a fuel cell diagnostic method according to the invention.

[FIG. 2] FIG. 2 is a graph indicating a relationship between the cell voltage (electromotive force of each cell) and time in the fuel cell diagnostic method according to the invention.

[FIG. 3] FIG. 3 is a bar chart indicating the amounts of cross-leak of cells in the fuel cell diagnostic method according to the invention.

[FIG. 4] FIG. 4 is a side view of a fuel cell stack of a fuel cell battery according to the invention.

[FIG. 5] FIG. 5 is an enlarged view of a portion of the fuel cell stack shown in FIG. 4.

[FIG. 6] FIG. 6 is a front elevation of a cell partially shown in FIG. 4.

#### [DESCRIPTION OF THE REFERENCE NUMERALS]

10	(POLYMER ELECTROLYTE) FUEL CELL BATTERY
11	ELECTROLYTE MEMBRANE
15	12, 15 CATALYST LAYERS
	13, 16 DIFFUSION LAYERS
14	ELECTRODE (ANODE, FUEL ELECTRODE)
17	ELECTRODE (CATHODE, AIR ELECTRODE)
18	SEPARATOR
20	19 CELL
	20 TERMINAL
	21 INSULATOR
	22 END PLATE
	23 STACK
25	24 FASTENER MEMBER (TENSION PLATE)
	25 BOLT
	26 COOLANT CHANNEL (COOLING WATER CHANNEL)
	27 FUEL GAS CHANNEL
	28 OXIDIZING GAS CHANNEL
30	29 COOLANT MANIFOLD

	29a	INLET SIDE
	29B	OUTLET SIDE
	30	FUEL GAS MANIFOLD
	30a	INLET SIDE
5	30b	OUTLET SIDE
	31	OXIDIZING GAS MANIFOLD
	31a	INLET SIDE
	31b	OUTLET SIDE
	32	COOLANT PIPING
10	33	FUEL GAS PIPING
	34	OXIDIZING GAS PIPING
	35	THERMOCOUPLE
	36	MANOMETER (FOR MEASURING PRESSURE OF HYDROGEN OR GAS CONTAINING HYDROGEN)
15	37	MANOMETER (FOR MEASURING PRESSURE OF INERT GAS)
	38	MASS FLOW CONTROLLER (FOR INERT GAS)
	39	DATA LOGGER
	40	CELL VOLTAGE MONITOR

20

25



[NAME OF THE DOCUMENT] ABSTRACT OF THE DISCLOSURE

[ABSTRACT]

[TASK] To provide a fuel cell diagnostic method in which the amount of cross-leak can be quantitatively determined, and in which the amount of cross-leak of each cell in a stacked state can be determined.

[SELECTED DRAWING]

There is provided 1) a diagnostic method for a fuel cell battery in which an anode 14 of the fuel cell battery is supplied with hydrogen or a hydrogen-containing gas, a cathode 17 is supplied with an inert gas or the cathode 17 is vacuumed, and a voltage of each cell is measured, whereby an amount of cross-leak is determined. 2) An amount of hydrogen cross-leak of each cell is determined from the voltage of each cell generated based on a principle of a hydrogen concentration cell. 3) The voltage of each cell is measured in a state where the plurality of cells is stacked. 4) At least one of a gas supply pressure and a coolant temperature is changed when the voltage of each cell is measured.

Selected drawing: FIG. 1

[NAME OF THE DOCUMENT] DRAWINGS

FIG. 1

1. HYDROGEN
2. NITROGEN
- 5 3. COOLING WATER
39. DATA LOGGER

FIG. 2

1. CELL VOLTAGE (E)
- 10 2. TIME

FIG. 3

1. CROSS-LEAK AMOUNT
2. CELL NO.
- 15

FIG. 6

1. POWER GENERATION REGION